

### CLAIMS

What is claimed is:

1. A method of identifying a presence of a first material having a first transverse nuclear magnetic spin relaxation time  $T_2$  in a mixture with a second material having a second transverse nuclear magnetic spin relaxation time  $T_2'$  greater than said first transverse relaxation time, said first material comprising a small fraction of the mixture, the method comprising:

(a) using a magnet to produce a static field in a region of examination and align nuclear spins in said region substantially parallel to a direction of said static field;

(b) applying a pulse sequence

A1 -  $\tau$  - B1 -  $\tau$  - A2 - TW - A3

where A1 is a first excitation pulse,  $\tau$  is a Carr-Purcell time, B1 is a first refocusing pulse, A2 is forced inversion pulse, A3 is a second excitation pulse, and TW is a wait time, and

(c) determining a value of TW for which a resulting signal from said second material is substantially zero.

2. The method of claim 1 wherein said first excitation pulse comprises a pulse having a tip angle substantially equal to  $90^\circ$ .

3. The method of claim 1 wherein said second excitation pulse comprises a pulse

- 2           having a tip angle substantially equal to  $90^\circ$ .
- 1       4.     The method of claim 1 wherein said first refocusing pulse comprises a pulse  
2           having a tip angle substantially equal to  $180^\circ$ .
- 1       5.     The method of claim 1 wherein determining said value of TW further comprises  
2           applying a sequence of refocusing pulses  $B_{2i}$  after said second excitation pulse  
3           and determining a value of TW for which substantially no spin echo signals are  
4           produced by said sequence of refocusing pulses.
- 1       6.     The method of claim 5 wherein at least one of said sequence of refocusing pulses  
2           comprises a pulse with a tip angle substantially equal to  $180^\circ$ .
- 1       7.     The method of claim 1 further selecting  $\tau$  to satisfy the condition  
2            $T_2' \gg \tau \gg T_2$ .
- 1       8.     The method of claim 5 further comprising:  
2           (i)     repeating (b) with different values of TW until no free induction decay  
3           signal after the second excitation pulse A3 is produced;  
4           (ii)    repeating (b) with a value of TW altered from the value determined in (i);  
5           and  
6           (iii)   analyzing a resulting free induction decay signal.

- 1        9.        The method of claim 1 wherein said first material and said second material are  
2               fluids in an earth formation.
- 1        10.       The method of claim 9 further comprising conveying said magnet on a logging  
2               tool into a borehole into said earth formation.
- 1        11.       The method of claim 10 wherein said logging tool is conveyed on a wireline.
- 1        12.       The method of claim 10 wherein said logging tool is conveyed on a drilling  
2               tubular.
- 1        13.       A system for identifying a presence of first fluid having a first transverse nuclear  
2               spin relaxation time  $T_2$  in a mixture in an earth formation with a second fluid  
3               having a second transverse spin relaxation time  $T_2'$  greater than said first  
4               transverse relaxation time, said first fluid comprising a small fraction of the  
5               second fluid, the method comprising:  
6               (a)       a logging tool conveyed into a borehole into said earth formation,  
7               (b)       a magnet on said logging tool for producing a static field in a region of  
8               said earth formation including said mixture, said magnet aligning nuclear  
9               spins in said region substantially parallel to a direction of said static field;  
10            (b)       a transmitter on said logging tool for applying a radio frequency pulse  
11               sequence

12                   A1 -  $\tau$  - B1 -  $\tau$  - A2 - TW - A3  
13                   to said mixture in said region, where A1 is a first excitation pulse,  $\tau$  is a  
14                   Carr-Purcell time, B1 is a first refocusing pulse, A2 is forced inversion  
15                   pulse, and A3 is a second excitation pulse,  
16           (c)     a receiver on said logging tool for receiving signals resulting from said  
17                   nuclear spins resulting from application of said pulse sequence; and  
18           (d)     a processor for determining a value of TW for which a resulting signal  
19                   from said second fluid is substantially zero.

1     14.     The system of claim 13 wherein said first excitation pulse comprises a pulse  
2                   having a tip angle substantially equal to  $90^\circ$ .

1     15.     The system of claim 13 wherein said second excitation pulse comprises a pulse  
2                   having a tip angle substantially equal to  $90^\circ$ .

1     16.     The system of claim 13 wherein determining said value of TW further comprises  
2                   applying a sequence of refocusing pulses  $B_{2i}$  after said second excitation pulse  
3                   and determining a value of TW for which substantially no spin echo signals are  
4                   produced by said sequence of refocusing pulses

1     17.     The system of claim 13 wherein said first refocusing pulse comprises a pulse

2 having a tip angle substantially equal to  $180^\circ$ .

1 18. The system of claim 16 wherein at least one of said sequence of refocusing pulses  
2 comprises a pulse with a tip angle substantially equal to  $180^\circ$ .

1 19. The system of claim 13 wherein  $T_2' \gg \tau \gg T_2$ .

1 20. The system of claim 13 wherein said processor further performs:

- 2 (i) a repetition of (b) in claim 13 with different values of TW until no free  
3 induction decay signal after the second excitation pulse A3 is produced;  
4 (ii) a repetition of (b) in claim 13 with the value of TW altered from the value  
5 determined in (i); and  
6 (iii) analyzes a resulting free induction decay signal.

1 21. The system of claim 13 further comprising a wireline for conveying said logging  
2 tool into said borehole.

1 22. The system of claim 13 further comprising a drilling tubular for conveying said  
2 logging tool into said borehole.

1 23. The system of claim 13 wherein said processor is on said logging tool.